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LABORATORY REPORT

October 15, 2013

Tim Pool
SCS Aquaterra
13 Executive Dr., Suite 1
Fairview Heights, IL 62208

RE: CWH Flare Gas Sample / 27213733.12

Dear Tim:

Enclosed are the results of the samples submitted to our laboratory on October 1, 2013. For your reference, these analyses have been assigned our service request number P1304361.

All analyses were performed according to our laboratory's NELAP and DoD-ELAP-approved quality assurance program. The test results meet requirements of the current NELAP and DoD-ELAP standards, where applicable, and except as noted in the laboratory case narrative provided. For a specific list of NELAP and DoD-ELAP-accredited analytes, refer to the certifications section at www.alsglobal.com. Results are intended to be considered in their entirety and apply only to the samples analyzed and reported herein.

If you have any questions, please call me at (805) 526-7161.

Respectfully submitted,

ALS | Environmental

By Sue Anderson at 9:20 am, Oct 15, 2013

Sue Anderson
Project Manager

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Client: SCS Aquaterra
Project: CWH Flare Gas Sample / 27213733.12

Service Request No: P1304361

CASE NARRATIVE

The samples were received intact under chain of custody on October 1, 2013 and were stored in accordance with the analytical method requirements. Please refer to the sample acceptance check form for additional information. The results reported herein are applicable only to the condition of the samples at the time of sample receipt.

BTU and CHONS Analysis

The results for BTU and CHONS were generated according to ASTM D 3588-98. The following analyses were performed and used to calculate the BTU and CHONS results. This method is not included on the laboratory's NELAP, DoD-ELAP, or AIHA-LAP scope of accreditation.

C2 through C6 Hydrocarbon Analysis

The samples were analyzed according to modified EPA Method TO-3 for C2 through >C6 hydrocarbons using a gas chromatograph equipped with a flame ionization detector (FID). This method is not included on the laboratory's NELAP or AIHA-LAP scope of accreditation.

Fixed Gases Analysis

The samples were also analyzed for fixed gases (hydrogen, oxygen/argon, nitrogen, carbon monoxide, methane and carbon dioxide) according to modified EPA Method 3C (single injection) using a gas chromatograph equipped with a thermal conductivity detector (TCD). This method is not included on the laboratory's NELAP or AIHA-LAP scope of accreditation.

Hydrogen Sulfide Analysis

The samples were also analyzed for hydrogen sulfide per ASTM D 5504-08 using a gas chromatograph equipped with a sulfur chemiluminescence detector (SCD). This method is not included on the laboratory's NELAP, DoD-ELAP, or AIHA-LAP scope of accreditation.

Total Gaseous Non-Methane Organics as Methane Analysis

The samples were also analyzed for total gaseous non-methane organics as methane according to modified EPA Method 25C. The analyses included a single sample injection (method modification) analyzed by gas chromatography using flame ionization detection/total combustion analysis.

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ALS Environmental – Simi Valley

Certifications, Accreditations, and Registrations

Agency	Web Site	Number
AIHA	http://www.aihaaccreditedlabs.org	101661
Arizona DHS	http://www.azdhs.gov/lab/license/env.htm	AZ0694
DoD ELAP	http://www.pjlabs.com/search-accredited-labs	L11-203
Florida DOH (NELAP)	http://www.doh.state.fl.us/lab/EnvLabCert/WaterCert.htm	E871020
Maine DHHS	http://www.maine.gov/dhhs/mecdc/environmental-health/water/dwp-services/labcert/labcert.htm	2012039
Minnesota DOH (NELAP)	http://www.health.state.mn.us/accreditation	581572
New Jersey DEP (NELAP)	http://www.nj.gov/dep/oqa/	CA009
New York DOH (NELAP)	http://www.wadsworth.org/labcert/elap/elap.html	11221
Oregon PHD (NELAP)	http://public.health.oregon.gov/LaboratoryServices/EnvironmentalLaboratoryAccreditation/Pages/index.aspx	CA200007
Pennsylvania DEP	http://www.depweb.state.pa.us/labs	68-03307 (Registration)
Texas CEQ (NELAP)	http://www.tceq.texas.gov/field/qa/env_lab_accreditation.html	T104704413-13-4
Utah DOH (NELAP)	http://www.health.utah.gov/lab/labimp/certification/index.html	CA016272013-3
Washington DOE	http://www.ecy.wa.gov/programs/eap/labs/lab-accreditation.html	C946

Analyses were performed according to our laboratory's NELAP and DoD-ELAP approved quality assurance program. A complete listing of specific NELAP and DoD-ELAP certified analytes can be found in the certifications section at www.alsglobal.com, or at the accreditation body's website.

Each of the certifications listed above have an explicit Scope of Accreditation that applies to specific matrices/methods/analytes; therefore, please contact the laboratory for information corresponding to a particular certification.

ALS ENVIRONMENTAL

DETAIL SUMMARY REPORT

Client: SCS Aquaterra
Service Request: P1304361
Project ID: CWH Flare Gas Sample / 27213733.12

Date Received: 10/1/2013
Time Received: 09:00

Client Sample ID	Lab Code	Matrix	Date Collected	Time Collected	Container ID	Pi1 (psig)	Pfl (psig)	TO-3 Modified - C1C6+ Can	3C Modified - Fxd Gases Can	ASTM D5504-01 - H2S Can	25C Modified - TGNMO+ 1X Can
CW4	P1304361-001	Air	9/26/2013	15:04	1SC01160	-1.18	7.27	X	X	X	X
CW5	P1304361-002	Air	9/26/2013	15:23	1SC01023	-2.25	5.26	X	X	X	X
CW6	P1304361-003	Air	9/26/2013	15:36	1SC00392	-1.04	6.54	X	X	X	X

Columbia Analytical Services™

Air - Chain of Custody Record & Analytical Service Request

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Requested Turnaround Time in Business Days (Surcharges) please circle
1 Day (100%) 2 Day (75%) 3 Day (50%) 4 Day (35%) 5 Day (25%) 10 Day-Standard

CAS Project No: P1304361

CAS Contact:

Company Name & Address (Reporting Information)
Aquaterra Environmental Solutions Inc.
13 Executive Drive Suite 1
Fairview Heights, IL 62208

Project Name: CW4, Flare Gas Sample

Project Number: 27213737.12

P.O. # / Billing Information

Project Manager: Tim Paul

Phone: (618) 628-2001

Fax: (618) 628-2002

Email Address for Result Reporting: tpaul@aquaterra-env.com

Sampler (Print & Sign): Jacob Allen

Analysis Method

Client Sample ID	Laboratory ID Number	Date Collected	Time Collected	Canister ID (Bar code # - AC, SC, etc.)	Flow Controller ID (Bar code # - FC #)	Canister Start Pressure "Hg	Canister End Pressure "Hg/psig	Sample Volume	ASTM D3588 Heating Value	NMOC EPA 25C Other EPA 3C/TO-3	Comments e.g. Actual Preservative or specific instructions
CW4	(1) -0.89	9-26-13	1504	ISC01160	AVG00813	-29	-2		X	X	
CW5	(2) -1.92	9-26-13	1523	ISC01023	AVG01142	-25	-2		X	X	
CW6	(3) -0.82	9-26-13	1536	ISC00392	AVG01673	-30	-2		X	X	

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Report Tier Levels - please select

Tier I - Results (Default if not specified) ____
Tier II (Results + QC Summaries) ____
Tier III (Results + QC & Calibration Summaries) ____
Tier IV (Data Validation Package) 10% Surcharge ____

EDD required Yes / No
Type: ____

Project Requirements (MRLs, QAPP)

Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:
	9-26-13	1700		10/1/13	0900
Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:

Cooler / Blank Temperature ____ °C

WM01048

ALS Environmental
Sample Acceptance Check Form

Client: SCS Aquaterra Work order: P1304361

Project: CWH Flare Gas Sample / 27213733.12

Sample(s) received on: 10/1/13 Date opened: 10/1/13 by: RMARTENIES

Note: This form is used for all samples received by ALS. The use of this form for custody seals is strictly meant to indicate presence/absence and not as an indication of compliance or nonconformity. Thermal preservation and pH will only be evaluated either at the request of the client and/or as required by the method/SOP.

		Yes	No	N/A
1	Were **sample containers** properly marked with client sample ID?	☒	☐	☐
2	Container(s) **supplied by ALS**?	☒	☐	☐
3	Did **sample containers** arrive in good condition?	☒	☐	☐
4	Were **chain-of-custody** papers used and filled out?	☒	☐	☐
5	Did **sample container labels** and/or tags agree with custody papers?	☒	☐	☐
6	Was **sample volume** received adequate for analysis?	☒	☐	☐
7	Are samples within specified holding times?	☒	☐	☐
8	Was proper **temperature** (thermal preservation) of cooler at receipt adhered to?	☐	☐	☒
9	Was a **trip blank** received?	☐	☒	☐
10	Were **custody seals** on outside of cooler/Box?	☐	☒	☐
	Location of seal(s)? _____ Sealing Lid?	☐	☐	☒
	Were signature and date included?	☐	☐	☒
	Were seals intact?	☐	☐	☒
	Were custody seals on outside of sample container?	☐	☒	☐
	Location of seal(s)? _____ Sealing Lid?	☐	☐	☒
	Were signature and date included?	☐	☐	☒
	Were seals intact?	☐	☐	☒
11	Do containers have appropriate **preservation**, according to method/SOP or Client specified information?	☐	☐	☒
	Is there a client indication that the submitted samples are **pH** preserved?	☐	☐	☒
	Were **VOA vials** checked for presence/absence of air bubbles?	☐	☐	☒
	Does the client/method/SOP require that the analyst check the sample pH and if necessary alter it?	☐	☐	☒
12	**Tubes:** Are the tubes capped and intact?	☐	☐	☒
	Do they contain moisture?	☐	☐	☒
13	**Badges:** Are the badges properly capped and intact?	☐	☐	☒
	Are dual bed badges separated and individually capped and intact?	☐	☐	☒

Lab Sample ID	Container Description	Required pH *	Received pH	Adjusted pH	VOA Headspace (Presence/Absence)	Receipt / Preservation Comments
P1304361-001.01	1.0 L Source Can					
P1304361-002.01	1.0 L Source Can					
P1304361-003.01	1.0 L Source Can					

Explain any discrepancies: (include lab sample ID numbers): _____

RSK - MEEPP, HCL (pH<2); RSK - CO2, (pH 5-8); Sulfur (pH>4)

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **SCS Aquaterra**
Client Sample ID: **CW4** ALS Project ID: P1304361
Client Project ID: **CWH Flare Gas Sample / 27213733.12** ALS Sample ID: P1304361-001

Test Code: ASTM D3588-98
Analyst: Mike Conejo/Jennifer Young Date Collected: 9/26/13
Sample Type: 1.0 L Summa Canister Date Received: 10/1/13
Test Notes:
Container ID: 1SC01160

Initial Pressure (psig): -1.18 Final Pressure (psig): 7.27

Canister Dilution Factor: 1.63

Components	Result Volume %	Result Weight %	Data Qualifier
Hydrogen	**0.82**	**0.06**	
Oxygen + Argon	**1.22**	**1.42**	
Nitrogen	**7.47**	**7.64**	
Carbon Monoxide	< 0.01	< 0.01	
Methane	**53.42**	**31.25**	
Carbon Dioxide	**36.96**	**59.32**	
Hydrogen Sulfide	< 0.01	< 0.01	
C2 as Ethane	< 0.01	< 0.01	
C3 as Propane	< 0.01	**0.01**	
C4 as n-Butane	< 0.01	**0.01**	
C5 as n-Pentane	**0.01**	**0.04**	
C6 as n-Hexane	**0.01**	**0.04**	
> C6 as n-Hexane	**0.04**	**0.18**	
TOTALS	**99.99**	**99.99**	

Components	Mole %	Weight %
Carbon	**22.77**	**39.79**
Hydrogen	**54.33**	**7.97**
Oxygen + Argon	**19.15**	**44.59**
Nitrogen	**3.75**	**7.64**
Sulfur	< 0.10	< 0.10

Specific Gravity (Air = 1)		**0.9467**
Specific Volume	ft3/lb	**13.84**
Gross Heating Value (Dry Gas @ 60 F, 14.696 psia)	BTU/ft3	**548.2**
Net Heating Value (Dry Gas @ 60 F, 14.696 psia)	BTU/ft3	**493.5**
Gross Heating Value (Water Saturated at 0.25636 psia)	BTU/ft3	**537.1**
Net Heating Value (Water Saturated at 0.25636 psia)	BTU/ft3	**483.5**
Gross Heating Value (Dry Gas @ 60 F, 14.696 psia)	BTU/lb	**7,587.2**
Net Heating Value (Dry Gas @ 60 F, 14.696 psia)	BTU/lb	**6,831.0**
Compressibility Factor "Z" (60 F, 14.696 psia)		**0.9971**

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **SCS Aquaterra**
Client Sample ID: **CW5** ALS Project ID: P1304361
Client Project ID: **CWH Flare Gas Sample / 27213733.12** ALS Sample ID: P1304361-002

Test Code: ASTM D3588-98
Analyst: Mike Conejo/Jennifer Young Date Collected: 9/26/13
Sample Type: 1.0 L Summa Canister Date Received: 10/1/13
Test Notes:
Container ID: 1SC01023

Initial Pressure (psig): -2.25 Final Pressure (psig): 5.26

Canister Dilution Factor: 1.60

Components	Result Volume %	Result Weight %	Data Qualifier
Hydrogen	**0.83**	**0.06**	
Oxygen + Argon	**1.14**	**1.33**	
Nitrogen	**7.22**	**7.38**	
Carbon Monoxide	< 0.01	< 0.01	
Methane	**53.58**	**31.34**	
Carbon Dioxide	**37.12**	**59.57**	
Hydrogen Sulfide	< 0.01	< 0.01	
C2 as Ethane	< 0.01	< 0.01	
C3 as Propane	< 0.01	**0.01**	
C4 as n-Butane	< 0.01	**0.01**	
C5 as n-Pentane	**0.02**	**0.04**	
C6 as n-Hexane	**0.02**	**0.05**	
> C6 as n-Hexane	**0.05**	**0.19**	
TOTALS	**99.99**	**99.99**	

Components	Mole %	Weight %
Carbon	**22.81**	**39.94**
Hydrogen	**54.41**	**7.99**
Oxygen + Argon	**19.16**	**44.67**
Nitrogen	**3.62**	**7.38**
Sulfur	< 0.10	< 0.10

Specific Gravity (Air = 1)		**0.9469**
Specific Volume	ft3/lb	**13.84**
Gross Heating Value (Dry Gas @ 60 F, 14.696 psia)	BTU/ft3	**550.1**
Net Heating Value (Dry Gas @ 60 F, 14.696 psia)	BTU/ft3	**495.3**
Gross Heating Value (Water Saturated at 0.25636 psia)	BTU/ft3	**538.9**
Net Heating Value (Water Saturated at 0.25636 psia)	BTU/ft3	**485.2**
Gross Heating Value (Dry Gas @ 60 F, 14.696 psia)	BTU/lb	**7,612.2**
Net Heating Value (Dry Gas @ 60 F, 14.696 psia)	BTU/lb	**6,853.6**
Compressibility Factor "Z" (60 F, 14.696 psia)		**0.9971**

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **SCS Aquaterra**
Client Sample ID: **CW6** ALS Project ID: P1304361
Client Project ID: **CWH Flare Gas Sample / 27213733.12** ALS Sample ID: P1304361-003

Test Code: ASTM D3588-98
Analyst: Mike Conejo/Jennifer Young Date Collected: 9/26/13
Sample Type: 1.0 L Summa Canister Date Received: 10/1/13
Test Notes:
Container ID: 1SC00392

Initial Pressure (psig): -1.04 Final Pressure (psig): 6.54

Canister Dilution Factor: 1.55

Components	Result Volume %	Result Weight %	Data Qualifier
Hydrogen	**0.84**	**0.06**	
Oxygen + Argon	**1.03**	**1.21**	
Nitrogen	**6.92**	**7.06**	
Carbon Monoxide	< 0.01	< 0.01	
Methane	**53.81**	**31.48**	
Carbon Dioxide	**37.30**	**59.87**	
Hydrogen Sulfide	< 0.01	< 0.01	
C2 as Ethane	< 0.01	< 0.01	
C3 as Propane	< 0.01	**0.01**	
C4 as n-Butane	< 0.01	**0.01**	
C5 as n-Pentane	**0.02**	**0.04**	
C6 as n-Hexane	**0.02**	**0.05**	
> C6 as n-Hexane	**0.05**	**0.20**	
TOTALS	**99.99**	**99.99**	

Components	Mole %	Weight %
Carbon	**22.87**	**40.13**
Hydrogen	**54.53**	**8.03**
Oxygen + Argon	**19.15**	**44.77**
Nitrogen	**3.46**	**7.07**
Sulfur	< 0.10	< 0.10

Specific Gravity (Air = 1)		**0.9467**
Specific Volume	ft3/lb	**13.84**
Gross Heating Value (Dry Gas @ 60 F, 14.696 psia)	BTU/ft3	**552.5**
Net Heating Value (Dry Gas @ 60 F, 14.696 psia)	BTU/ft3	**497.5**
Gross Heating Value (Water Saturated at 0.25636 psia)	BTU/ft3	**541.3**
Net Heating Value (Water Saturated at 0.25636 psia)	BTU/ft3	**487.4**
Gross Heating Value (Dry Gas @ 60 F, 14.696 psia)	BTU/lb	**7,647.1**
Net Heating Value (Dry Gas @ 60 F, 14.696 psia)	BTU/lb	**6,885.0**
Compressibility Factor "Z" (60 F, 14.696 psia)		**0.9971**

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **SCS Aquaterra**
Client Sample ID: **CW4** ALS Project ID: P1304361
Client Project ID: **CWH Flare Gas Sample / 27213733.12** ALS Sample ID: P1304361-001

Test Code: EPA Method 3C Modified Date Collected: 9/26/13
Instrument ID: HP5890 II/GC1/TCD Date Received: 10/1/13
Analyst: Jennifer Young Date Analyzed: 10/4/13
Sample Type: 1.0 L Summa Canister Volume(s) Analyzed: 0.10 ml(s)
Test Notes:
Container ID: 1SC01160

Initial Pressure (psig): -1.18 Final Pressure (psig): 7.27

Canister Dilution Factor: 1.63

CAS #	Compound	Result %, v/v	MRL %, v/v	Data Qualifier
1333-74-0	**Hydrogen**	**0.824**	0.16	
7782-44-7	**Oxygen +**			
7440-37-1	**Argon**	**1.22**	0.16	
7727-37-9	**Nitrogen**	**7.48**	0.16	
630-08-0	Carbon Monoxide	ND	0.16	
74-82-8	**Methane**	**53.4**	0.16	
124-38-9	**Carbon Dioxide**	**37.0**	0.16	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **SCS Aquaterra**
Client Sample ID: **CW5** ALS Project ID: P1304361
Client Project ID: **CWH Flare Gas Sample / 27213733.12** ALS Sample ID: P1304361-002

Test Code: EPA Method 3C Modified Date Collected: 9/26/13
Instrument ID: HP5890 II/GC1/TCD Date Received: 10/1/13
Analyst: Jennifer Young Date Analyzed: 10/4/13
Sample Type: 1.0 L Summa Canister Volume(s) Analyzed: 0.10 ml(s)
Test Notes:
Container ID: 1SC01023

Initial Pressure (psig): -2.25 Final Pressure (psig): 5.26

Canister Dilution Factor: 1.60

CAS #	Compound	Result %, v/v	MRL %, v/v	Data Qualifier
1333-74-0	**Hydrogen**	**0.828**	0.16	
7782-44-7	**Oxygen +**			
7440-37-1	**Argon**	**1.14**	0.16	
7727-37-9	**Nitrogen**	**7.22**	0.16	
630-08-0	Carbon Monoxide	ND	0.16	
74-82-8	**Methane**	**53.6**	0.16	
124-38-9	**Carbon Dioxide**	**37.1**	0.16	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **SCS Aquaterra**
Client Sample ID: **CW6** ALS Project ID: P1304361
Client Project ID: **CWH Flare Gas Sample / 27213733.12** ALS Sample ID: P1304361-003

Test Code: EPA Method 3C Modified
Instrument ID: HP5890 II/GC1/TCD
Analyst: Jennifer Young
Sample Type: 1.0 L Summa Canister
Test Notes:
Container ID: 1SC00392

Date Collected: 9/26/13
Date Received: 10/1/13
Date Analyzed: 10/4/13
Volume(s) Analyzed: 0.10 ml(s)

Initial Pressure (psig): -1.04 Final Pressure (psig): 6.54

Canister Dilution Factor: 1.55

CAS #	Compound	Result %, v/v	MRL %, v/v	Data Qualifier
1333-74-0	**Hydrogen**	**0.844**	0.16	
7782-44-7	**Oxygen +**			
7440-37-1	**Argon**	**1.03**	0.16	
7727-37-9	**Nitrogen**	**6.92**	0.16	
630-08-0	Carbon Monoxide	ND	0.16	
74-82-8	**Methane**	**53.8**	0.16	
124-38-9	**Carbon Dioxide**	**37.3**	0.16	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **SCS Aquaterra**
Client Sample ID: **Method Blank** ALS Project ID: P1304361
Client Project ID: **CWH Flare Gas Sample / 27213733.12** ALS Sample ID: P131004-MB

Test Code: EPA Method 3C Modified Date Collected: NA
Instrument ID: HP5890 II/GC1/TCD Date Received: NA
Analyst: Jennifer Young Date Analyzed: 10/04/13
Sample Type: 1.0 L Summa Canister Volume(s) Analyzed: 0.10 ml(s)
Test Notes:

CAS #	Compound	Result %, v/v	MRL %, v/v	Data Qualifier
1333-74-0	Hydrogen	ND	0.10	
7782-44-7	Oxygen +			
7440-37-1	Argon	ND	0.10	
7727-37-9	Nitrogen	ND	0.10	
630-08-0	Carbon Monoxide	ND	0.10	
74-82-8	Methane	ND	0.10	
124-38-9	Carbon Dioxide	ND	0.10	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

LABORATORY CONTROL SAMPLE SUMMARY

Client: **SCS Aquaterra**
Client Sample ID: **Lab Control Sample** ALS Project ID: P1304361
Client Project ID: **CWH Flare Gas Sample / 27213733.12** ALS Sample ID: P131004-LCS

Test Code: EPA Method 3C Modified Date Collected: NA
Instrument ID: HP5890 II/GC1/TCD Date Received: NA
Analyst: Jennifer Young Date Analyzed: 10/04/13
Sample Type: 1.0 L Summa Canister Volume(s) Analyzed: NA ml(s)
Test Notes:

CAS #	Compound	Spike Amount ppmV	Result ppmV	% Recovery	ALS Acceptance Limits	Data Qualifier
1333-74-0	Hydrogen	40,000	**39,600**	**99**	84-110	
7782-44-7	Oxygen +					
7440-37-1	Argon	50,000	**52,600**	**105**	88-114	
7727-37-9	Nitrogen	50,000	**53,000**	**106**	88-114	
630-08-0	Carbon Monoxide	50,000	**52,100**	**104**	88-113	
74-82-8	Methane	40,000	**40,500**	**101**	87-110	
124-38-9	Carbon Dioxide	50,000	**50,400**	**101**	84-109	

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **SCS Aquaterra**
Client Project ID: **CWH Flare Gas Sample / 27213733.12** ALS Project ID: P1304361

Total Gaseous Nonmethane Organics (TGNMO) as Methane

Test Code: EPA Method 25C Modified
Instrument ID: HP5890 II/GC1/FID/TCA Date(s) Collected: 9/26/13
Analyst: Jennifer Young Date Received: 10/1/13
Sampling Media: 1.0 L Summa Canister(s) Date Analyzed: 10/4/13
Test Notes:

Client Sample ID	ALS Sample ID	Canister Dilution Factor	Injection Volume ml(s)	**Result ppmV**	MRL ppmV	Data Qualifier
CW4	P1304361-001	1.63	0.50	**3,900**	1.6	
CW5	P1304361-002	1.60	0.50	**3,800**	1.6	
CW6	P1304361-003	1.55	0.50	**4,200**	1.6	
Method Blank	P131004-MB	1.00	0.50	ND	1.0	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

LABORATORY CONTROL SAMPLE SUMMARY

Client: **SCS Aquaterra**
Client Sample ID: **Lab Control Sample** ALS Project ID: P1304361
Client Project ID: **CWH Flare Gas Sample / 27213733.12** ALS Sample ID: P131004-LCS

Test Code: EPA Method 25C Modified Date Collected: NA
Instrument ID: HP5890 II/GC1/FID/TCA Date Received: NA
Analyst: Jennifer Young Date Analyzed: 10/04/13
Sampling Media: 1.0 L Summa Canister Volume(s) Analyzed: NA ml(s)
Test Notes:

Compound	Spike Amount ppmV	**Result ppmV**	**% Recovery**	ALS Acceptance Limits	Data Qualifier
Total Gaseous Nonmethane Organics (TGNMO) as Methane	99.0	**101**	**102**	85-139	

WM01059